

The following described lands will be offered for oil and gas leasing through oral competitive bidding in the Department of Transportation auditorium, 2701 Prospect Ave., Helena, Montana, beginning at 9:00 am, March 5, 2008

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bidder	Bid \$/Acr
<b>Carbon</b>								
1	1, 2, 3, 4, 5, 6, 9	4.S	24.E	16	All	640.00	_____	_____
2	1, 2, 3, 4, 5, 6	4.S	24.E	36	All	* 640.00	_____	_____
3	2, 3, 4, 5, 6, 13	5.S	24.E	36	Lot 1, N2, N2SE4, SW4SE4, SW4	635.92	_____	_____
<b>Carter</b>								
4	1, 2, 3, 4, 5, 6, 9	7.S	57.E	36	All	640.00	_____	_____
5	1, 2, 3, 4, 5, 6, 7	8.S	57.E	16	All	640.00	_____	_____
<b>Chouteau</b>								
6	1, 2, 3, 4, 5, 6, 7	24.N	7.E	9	W2NE4	80.00	_____	_____
7	1, 2, 3, 4, 5, 6, 8	24.N	7.E	28	S2	320.00	_____	_____
<b>Dawson</b>								
8	1, 2, 3, 4, 5, 6	19.N	53.E	36	All	* 640.00	_____	_____
<b>Fallon</b>								
9	1, 2, 3, 4, 5, 6	3.N	60.E	3	Lots 1, 2, 3, 4, S2N2, S2	639.89	_____	_____
10	1, 2, 3, 4, 5, 6	3.N	60.E	10	All	640.00	_____	_____
11	1, 2, 3, 4, 5, 6	3.N	60.E	12	SE4, E2NE4, E2SW4	320.00	_____	_____
12	1, 2, 3, 4, 5, 6	3.N	60.E	13	S2NE4, SE4	240.00	_____	_____
13	1, 2, 3, 4, 5, 6	3.N	60.E	24	N2NE4	80.00	_____	_____
14	1, 2, 3, 4, 5, 6	3.N	60.E	36	W2W2, NE4NW4, NE4, S2SE4, SE4SW4	480.00	_____	_____
15	1, 2, 3, 4, 5, 6	4.N	60.E	28	N2	320.00	_____	_____
16	1, 2, 3, 4, 5, 6	4.N	60.E	34	N2	320.00	_____	_____
17	1, 2, 3, 4, 5, 6	4.N	60.E	35	S2	320.00	_____	_____
18	1, 2, 3, 4, 5, 6	4.N	60.E	36	All	640.00	_____	_____
<b>Garfield</b>								
19	1, 2, 3, 4, 5, 6	20.N	39.E	16	All	640.00	_____	_____

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bidder	Bid \$/Acr
<b>Glacier</b>								
20	1, 2, 3, 4, 5, 6	36.N	5.W	34	NW4, N2SW4	240.00	_____	_____
<b>Pondera</b>								
21	1, 2, 3, 4, 5, 6	27.N	1.E	16	All	* 640.00	_____	_____
<b>Richland</b>								
22	1, 2, 3, 4, 5, 6	26.N	55.E	16	All	640.00	_____	_____
23	1, 2, 3, 4, 5, 6, 11	27.N	55.E	36	All	640.00	_____	_____
24	1, 2, 3, 4, 5, 6, 12	27.N	56.E	9	SE4SE4, Missouri Riverbed and related acreage	54.70	_____	_____
25	1, 2, 3, 4, 5, 6	27.N	56.E	10	SE4SW4	40.00	_____	_____
26	1, 2, 3, 4, 5, 6, 11	27.N	56.E	15	SW4SE4, S2SW4	120.00	_____	_____
27	1, 2, 3, 4, 5, 6	27.N	56.E	16	All	640.00	_____	_____
28	1, 2, 3, 4, 5, 6	27.N	56.E	21	All	640.00	_____	_____
29	1, 2, 3, 4, 5, 6	27.N	56.E	22	NW4NW4, SE4NW4, NW4NE4, SE4NE4	160.00	_____	_____
30	1, 2, 3, 4, 5, 6, 7	27.N	56.E	23	Lots 1, 2, S2NW4, NE4, S2	638.65	_____	_____
31	1, 2, 3, 4, 5, 6, 7, 10, 12	27.N	56.E	24	Lots 2, 3, E2NW4, SW4NE4, W2SE4, Missouri Riverbed and related acreage	280.02	_____	_____
32	1, 2, 3, 4, 5, 6, 7	27.N	56.E	25	W2NE4	80.00	_____	_____
33	1, 2, 3, 4, 5, 6	27.N	56.E	35	N2SE4, NE4SW4	120.00	_____	_____
34	1, 2, 3, 4, 5, 6, 7	27.N	56.E	36	All	640.00	_____	_____
<b>Sheridan</b>								
35	1, 2, 3, 4, 5, 6	36.N	52.E	29	SE4SW4	40.00	_____	_____
36	1, 2, 3, 4, 5, 6, 8, 11	36.N	52.E	32	E2NW4, E2SE4, SW4SE4, NE4SW4, N2SE4SW4	260.00	_____	_____
<b>Sweet Grass</b>								
37	1, 2, 3, 4, 5, 6, 10, 11, 12	1.N	15.E	16	Lots 1, 2, 3, 4, 5, N2NE4, Yellowstone Riverbed and related acreage	* 299.00	_____	_____
38	1, 2, 3, 4, 5, 6	1.N	15.E	29	S2SE4, SE4SW4	120.00	_____	_____
39	1, 2, 3, 4, 5, 6	1.N	15.E	32	NW4, NW4SW4	200.00	_____	_____
<b>Teton</b>								
40	2, 3, 4, 5, 6, 14	26.N	8.W	1	S2NW4, E2SW4	* 160.00	_____	_____
41	2, 3, 4, 5, 6, 14	26.N	8.W	2	NW4SW4, S2SW4	* 120.00	_____	_____

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bidder	Bid \$/Acr
42	2, 3, 4, 5, 6, 14	26.N	8.W	3	Lot 2, SW4NE4, NW4SE4, NE4SW4	168.52	_____	_____
43	2, 3, 4, 5, 6, 14	26.N	8.W	11	NE4NW4, N2NE4, SE4NE4	* 160.00	_____	_____
44	2, 3, 4, 5, 6, 14	26.N	8.W	12	SW4NW4	* 40.00	_____	_____
45	2, 3, 4, 5, 6, 14	27.N	8.W	15	SW4SE4	* 40.00	_____	_____
46	2, 3, 4, 5, 6, 14	27.N	8.W	16	All	640.00	_____	_____
47	2, 3, 4, 5, 6, 14	27.N	8.W	22	N2NE4	* 80.00	_____	_____
48	2, 3, 4, 5, 6, 14	27.N	8.W	35	S2N2	* 160.00	_____	_____
49	2, 3, 4, 5, 6, 14	27.N	8.W	36	All	* 640.00	_____	_____
<b>Toole</b>								
50	1, 2, 3, 4, 5, 6	33.N	2.E	4	Lots 1, 2, S2NE4, SE4	320.19	_____	_____
51	1, 2, 3, 4, 5, 6	35.N	4.W	11	SE4	160.00	_____	_____
52	1, 2, 3, 4, 5, 6	35.N	4.W	12	NE4, S2	480.00	_____	_____
53	1, 2, 3, 4, 5, 6	35.N	4.W	13	W2	320.00	_____	_____
54	1, 2, 3, 4, 5, 6	36.N	4.W	36	All	* 640.00	_____	_____

### *Summary by Lessor*

*Dept of Natural Resources & Conservation*

19496.89

54

**Total Acres for Lease Sale** 19496.89

**Total Tracts for Lease Sale** 54

\* Part or all of tract is not state-owned surface

Additional lease stipulations are listed on the following pages. The STIP Column on the lease sale list identifies which stipulations will be attached to each tract.

Sight drafts will not be accepted. The State Board of Land Commissioners reserves the right to reject any and all bids. All payments are due within ten days after the date of sale.

Individuals with disabilities needing assistance or special services, please call Julie David at (406)444-4576 at least 1 week prior to the sale.

STATE BOARD OF LAND COMMISSIONERS

## Stipulations

---

- 1 Lessee shall notify and obtain approval from the Department's Trust Land Management Division (TLMD) prior to constructing well pads, roads, power lines, and related facilities that may require surface disturbance on the tract. Lessee shall comply with any mitigation measures stipulated in TLMD's approval.
- 2 Prior to the drilling of any well, lessee shall send one copy of the well prognosis, including Form 22 "Application for Permit" to the Department's Trust Land Management Division (TLMD). After a well is drilled and completed, lessee shall send one copy of all logs run, Form 4A "Completion Report", and geologic report to TLMD. A copy of Form 2 "Sundry Notice and Report of Wells" or other appropriate Board of Oil and Gas Conservation form shall be sent to TLMD whenever any subsequent change in well status or operator is intended or has occurred. Lessee shall also notify and obtain approval from the TLMD prior to plugging a well on the lease premises.

Issuance of this lease in no way commits the Land Board to approval of coal bed methane production on this lease. Any coal bed methane extraction wells would require subsequent review and approval by the board.
- 3 The TLMD will complete an initial review for cultural resources and, where applicable, paleontological resources of the area intended for disturbance and may require a resources inventory. Based on the results of the inventory, the TLMD may restrict surface activity for the purpose of protecting significant resources located on the lease premises.
- 4 The lessee shall be responsible for controlling any noxious weeds introduced by lessee's activity on State-owned land and shall prevent or eradicate the spread of those noxious weeds onto land adjoining the lease premises.
- 5 The definitions of "oil" and "gas" provided in 82-1-111, MCA, do not apply to this lease for royalty calculation purposes.
- 6 If the State does not own the surface, the lessee must contact the owner of the surface in writing at least 30 days prior to any surface activity. A copy of the correspondence shall be sent to TLMD.
- 7 Due to unstable soil conditions on this tract and/or topography that is rough and/or steep, surface use may be restricted or denied. Seismic activity may be restricted to poltershots.
- 8 The lessee is responsible to pay for all damages, including penalties and charges assessed by the USDA-CFSA on CRP lands, as a result of drilling and production on the tract.
- 9 Active sage grouse lek(s) have been identified on or adjacent to this tract. No activities shall occur on the tract until the proposed action has been approved in writing by the Director of the Department. If surface activity is proposed on the tract, the department will consult with the Director of the Department of Fish, Wildlife and Parks for his or her comments, concerns and recommendations. Additional mitigation measures may be required, including no-surface-occupancy buffers and/or timing restrictions, which may encompass part or all of the tract.
- 10 Any activity within 1/8 mile of the river, flood plain, or lake/reservoir on or adjacent to this tract must be approved in writing by the TLMD prior to commencement. No surface occupancy is allowed within the bed of the river, abandoned channels, the bed of the lake/reservoir, or on islands and accretions associated with the river or lake/reservoir.
- 11 Due to the floodplain/wetlands area(s), surface use may be restricted or denied.
- 12 This tract contains navigable riverbeds. No surface occupancy is allowed within the bed of the navigable river, abandoned channels, or on islands and accretions. In addition, upon completion of a successful well, where river title is disputed, the lessee will file an interpleader action under Rule 22, M.R.Civ.P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which the title is disputed. The lessee shall name all potential royalty claimants as defendants.

## Stipulations

---

- 13 This lease includes areas that may be environmentally sensitive. Therefore, if the lessee intends to conduct any activities on the lease premises, the lessee shall submit to TLMD one copy of an Operating Plan or Amendment to an existing Operating Plan, describing in detail the proposed activities. No activities shall occur on the tract until the Operating Plan or Amendments have been approved in writing by the Director of the Department. TLMD shall review the Operating Plan or Amendment and notify the lessee if the Plan or Amendment is approved or disapproved.

After an opportunity for an informal hearing with the lessee, surface activity may be denied or restricted on all or portions of any tract if the Director determines in writing that the proposed surface activity will be detrimental to trust resources and therefore not in the best interests of the trust.

- 14 This lease is located near the Rocky Mountain Front and includes areas that are environmentally sensitive. Therefore, except as otherwise provided below, the lessee shall not conduct any surface operations on the lease premises. If the lessee determines that surface operation on the lease premises may be required, the lessee shall submit a proposed Operating Plan or Amendment to an existing Operating Plan to the State Board of Land Commissioners describing in detail the proposed operations. No surface activities shall occur on the lease premises unless and until the Operating Plan or Amendment is approved by the Board. In determining whether to approve the proposed Operating Plan or Amendment, the following provisions shall apply:

1) If the lessee proposes an activity that does not entail any significant surface disturbance, the Board may approve the same after completion of the appropriate environmental review in accordance with the Montana Environmental Policy Act (MEPA) and an opportunity for public comment on the proposed activity has been provided.

2) Before the Board approves any proposed activity on the lease premises that entails a significant surface disturbance, an environmental impact statement (EIS) shall be completed in accordance with MEPA. The EIS shall analyze the potential impacts of alternative and future potential levels of oil and gas development and extraction on an ecosystem scale as the ecosystem is defined by the "Limits of Acceptable Change - Bob Marshall Wilderness Complex" adopted by the Montana Department of Fish, Wildlife and Parks in December 1991. The analysis shall consider all relevant information, which may include, but is not limited to, existing environmental reviews and management plans. Public involvement in the environmental review process shall be actively solicited by the preparer of the environmental review document and shall include, at minimum, adequately noticed public meetings in at least three communities including Great Falls and Helena.

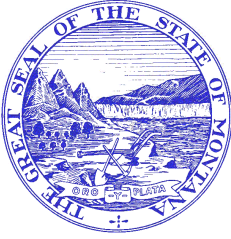
3) The proposed surface activity shall adhere to the "Interagency Rocky Mountain Front, Wildlife Monitoring/Evaluation Program, Management Guidelines for Selected Species" adopted by the Montana Department of Fish, Wildlife and Parks in September 1987, or any successor guidelines thereto.

4) The Board may refuse to approve any proposed surface operations if it determines that they do not constitute the best use of trust resources or are not in the best interest of the State of Montana.

---

# DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION

## Trust Land Management Division



BRIAN SCHWEITZER, GOVERNOR

1625 ELEVENTH AVENUE

DIRECTOR'S OFFICE (406) 444-2074  
TELEFAX NUMBER (406) 444-2684

PO BOX 201601  
HELENA, MONTANA 59620-1601

TO ALL INTERESTED PARTIES:

RE: June 10, 2008 Oil and Gas Lease Sale

In order to give as much advance notice as possible, this notice is to advise that the date of the June 2008 Oil and Gas Lease Sale has been set for **TUESDAY, JUNE 10, 2008**, at 9:00 A.M. in the auditorium of the Department of Transportation building at 2701 Prospect Avenue, Helena, Montana, east of the interstate highway. Please call the Department of Natural Resources and Conservation for detailed directions, if necessary.

The deadline filing date for submitting applications on tracts to be nominated for the sale in June is 5:00pm on April 1, 2008. Applications must be received in this office by that date. If you have any questions, please contact me at [jdavid@mt.gov](mailto:jdavid@mt.gov) or (406) 444-4576.

Julie David, Supervisor  
Mineral Leasing Section  
Minerals Management Bureau

# DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION

P.O. Box 201601

Helena, Montana 59620-1601

March 5, 2008

The following is a list of oil and gas leases which terminated or expired in December 2007.

<u>COUNTY</u>	<u>TWP</u>	<u>RNG</u>	<u>SEC</u>	<u>DESCRIPTION</u>	<u>ACRES</u>
<b>CARTER</b>					
	8S	58E	36	All	640.00
	8S	59E	16	All	640.00
	8S	59E	36	Lots 1 thru 7, NW¼, W½NE¼, NW¼SE¼, N½SW¼	612.46
	9S	58E	16	All	640.00
	9S	58E	36	Lots 1 thru 18, NW¼, N½SW¼	877.60
	9S	59E	16	All	640.00
	9S	59E	36	Lots 1, 2, 3, 4, N½, N½S½	664.40
<b>CUSTER</b>					
	8N	45E	16	Lots 1, 2, 3, 4, S½N½, S½	629.48
	9N	45E	16	All	640.00
	10N	45E	16	All	640.00
<b>GOLDEN VALLEY</b>					
	5N	23E	14	All	640.00
	5N	23E	22	All	640.00
	5N	23E	24	W½, N½NE¼, SW¼NE¼, NW¼SE¼	480.00
	5N	23E	26	All	640.00
	5N	23E	28	S½	320.00
	5N	23E	32	All	640.00
	5N	23E	34	All	640.00
<b>LIBERTY</b>					
	32N	4E	35	W½	320.00
	32N	4E	36	All	640.00
	32N	5E	36	All	640.00
	32N	6E	18	Lots 1, 2, 3, 4, E½W½, SE¼	440.48
	32N	6E	23	SW¼	160.00
	32N	6E	26	W½W½	160.00
	32N	7E	10	E½	320.00
	32N	7E	14	E½	320.00
	32N	7E	23	E½	320.00
	32N	7E	24	W½	320.00
	33N	5E	10	NW¼NE¼	40.00
	33N	7E	31	SE¼	160.00
	33N	7E	36	All	640.00
	34N	5E	17	SE¼	160.00
	34N	5E	19	Lots 3, 4	76.20
	34N	5E	20	NE¼	160.00

<u>COUNTY</u>	<u>TWP</u>	<u>RNG</u>	<u>SEC</u>	<u>DESCRIPTION</u>	<u>ACRES</u>
<b>PHILLIPS</b>					
	23N	24E	16	All	640.00
	23N	24E	36	All	640.00
	23N	26E	16	All	640.00
	24N	23E	16	All	640.00
	24N	26E	9	NW $\frac{1}{4}$ NE $\frac{1}{4}$ , S $\frac{1}{2}$ N $\frac{1}{2}$ , W $\frac{1}{2}$ SW $\frac{1}{4}$	280.00
	24N	26E	16	All	640.00
	24N	26E	18	E $\frac{1}{2}$ NE $\frac{1}{4}$	80.00
	24N	26E	21	N $\frac{1}{2}$ NW $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ NE $\frac{1}{4}$ , N $\frac{1}{2}$ SE $\frac{1}{4}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$	280.00
	24N	26E	23	SW $\frac{1}{4}$	160.00
	24N	26E	36	All	640.00
<b>RICHLAND</b>					
	26N	58E	2	Missouri Riverbed and related acreage	194.54
	27N	58E	26	Missouri Riverbed and related acreage	224.00
	27N	58E	35	Missouri Riverbed and related acreage	236.00
<b>ROOSEVELT</b>					
	27N	57E	4	All	640.00
	27N	57E	7	SW $\frac{1}{4}$ NE $\frac{1}{4}$ , W $\frac{1}{2}$ SE $\frac{1}{4}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$	160.00
	27N	57E	17	N $\frac{1}{2}$ NW $\frac{1}{4}$ , NW $\frac{1}{4}$ NE $\frac{1}{4}$	120.00
	27N	58E	36	All	640.00
<b>ROSEBUD</b>					
	12N	32E	26	N $\frac{1}{2}$	320.00
<b>STILLWATER</b>					
	5S	17E	36	W $\frac{1}{2}$ , W $\frac{1}{2}$ NE $\frac{1}{4}$	400.00
<b>TOOLE</b>					
	31N	1E	4	Lots 1, 2, S $\frac{1}{2}$ NE $\frac{1}{4}$	159.27
	31N	1E	16	All	640.00
	32N	1E	9	SW $\frac{1}{4}$	160.00
	32N	1E	16	All	640.00
	32N	1E	19	Lot 4, SE $\frac{1}{4}$ SW $\frac{1}{4}$ , below the base of the Blackleaf formation	73.29
	32N	1E	33	SE $\frac{1}{4}$	160.00
	32N	2E	30	Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$ , below the base of the Blackleaf formation	311.20
	32N	2E	31	E $\frac{1}{2}$ , below the base of the Blackleaf formation	320.00
	33N	2E	32	S $\frac{1}{2}$ , below the base of the Blackleaf formation	320.00
	34N	1E	13	NW $\frac{1}{4}$	160.00
	34N	2E	5	Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$ , below the base of the Rierdon formation	639.68
	35N	1E	35	W $\frac{1}{2}$ E $\frac{1}{2}$ , E $\frac{1}{2}$ NW $\frac{1}{4}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$	320.00
	35N	1E	36	All, below the top of the Mission Canyon formation	640.00



<u>COUNTY</u>	<u>TWP</u>	<u>RNG</u>	<u>SEC</u>	<u>DESCRIPTION</u>	<u>ACRES</u>
<b>TOOLE</b>					
	35N	2E	31	NE <sup>1</sup> / <sub>4</sub>	160.00
	36N	1E	16	N <sup>1</sup> / <sub>2</sub> , NE <sup>1</sup> / <sub>4</sub> SE <sup>1</sup> / <sub>4</sub> , SW <sup>1</sup> / <sub>4</sub> , below the top of the Mission Canyon formation	520.00
	31N	1W	2	SW <sup>1</sup> / <sub>4</sub> , below the base of the Blackleaf formation	160.00
	31N	1W	3	S <sup>1</sup> / <sub>2</sub>	320.00
	31N	1W	11	N <sup>1</sup> / <sub>2</sub> , below the base of the Blackleaf formation	320.00
	31N	1W	15	SE <sup>1</sup> / <sub>4</sub>	160.00
	31N	1W	16	All	640.00
	31N	1W	22	NE <sup>1</sup> / <sub>4</sub>	160.00
	31N	1W	36	Lots 1 thru 9, N <sup>1</sup> / <sub>2</sub> , NE <sup>1</sup> / <sub>4</sub> SE <sup>1</sup> / <sub>4</sub> , NW <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub> , Marias Riverbed and related acreage	640.00
	31N	2W	16	All, below the base of the Bow Island formation	640.00
	31N	2W	36	Lots 1 thru 19, NE <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub> , W <sup>1</sup> / <sub>2</sub> SW <sup>1</sup> / <sub>4</sub> , less 9.18 acres in Lots 1 & 9, including the Marias Riverbed and related acreage	630.82
	32N	1W	10	SE <sup>1</sup> / <sub>4</sub> , below the base of the Blackleaf formation	160.00
	32N	1W	11	NE <sup>1</sup> / <sub>4</sub> , S <sup>1</sup> / <sub>2</sub> , below the base of the Blackleaf formation	480.00
	32N	1W	14	SW <sup>1</sup> / <sub>4</sub> , below the base of the Blackleaf formation	160.00
	32N	1W	15	SE <sup>1</sup> / <sub>4</sub> , below the base of the Blackleaf formation	160.00
	32N	1W	16	All, below the base of the Kootenai formation	640.00
	32N	1W	22	N <sup>1</sup> / <sub>2</sub> , below the base of the Sunburst formation	320.00
	32N	1W	23	S <sup>1</sup> / <sub>2</sub> SE <sup>1</sup> / <sub>4</sub> , below the base of the Kootenai formation	80.00
	32N	1W	24	N <sup>1</sup> / <sub>2</sub>	320.00
	32N	1W	24	S <sup>1</sup> / <sub>2</sub> S <sup>1</sup> / <sub>2</sub> , below the base of the Kootenai formation	160.00
	32N	1W	25	N <sup>1</sup> / <sub>2</sub> , below the base of the Blackleaf formation	320.00
	32N	1W	26	E <sup>1</sup> / <sub>2</sub> , below the base of the Swift formation	320.00
	32N	1W	27	S <sup>1</sup> / <sub>2</sub> S <sup>1</sup> / <sub>2</sub> , below the base of the Blackleaf formation	160.00
	32N	1W	28	SE <sup>1</sup> / <sub>4</sub>	160.00
	32N	1W	36	All, below the base of the Blackleaf formation	640.00
	32N	2W	20	N <sup>1</sup> / <sub>2</sub> NE <sup>1</sup> / <sub>4</sub> , less 12.06 acres in the NW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	67.94
	32N	2W	21	SW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub> , N <sup>1</sup> / <sub>2</sub> SE <sup>1</sup> / <sub>4</sub> , SE <sup>1</sup> / <sub>4</sub> SE <sup>1</sup> / <sub>4</sub> , NE <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub>	200.00
	32N	2W	27	NW <sup>1</sup> / <sub>4</sub> SE <sup>1</sup> / <sub>4</sub>	40.00
	32N	2W	34	W <sup>1</sup> / <sub>2</sub> NE <sup>1</sup> / <sub>4</sub>	80.00
	32N	2W	36	All	640.00

<u>COUNTY</u>	<u>TWP</u>	<u>RNG</u>	<u>SEC</u>	<u>DESCRIPTION</u>	<u>ACRES</u>
TOOLE	32N	3W	3	Lot 4, S½NW¼, NE¼SW¼	143.80
	33N	1W	23	S½, below the base of the Swift formation	320.00
	33N	1W	26	E½, below the base of the Swift formation	320.00
	33N	1W	36	All, below the base of the Blackleaf formation	640.00
	33N	2W	36	All, below the base of the Kootenai formation	640.00
	33N	3W	4	SW¼SE¼, N½SW¼	120.00
	33N	3W	9	E½E½	160.00
	33N	3W	15	W½W½	160.00
	33N	3W	16	All, less patented RR R/W	639.40
	33N	3W	17	E½NE¼	80.00
	33N	3W	21	NW¼NE¼, SE¼NE¼	80.00
	33N	3W	22	NE¼NW¼, S½NW¼, NE¼, E½SE¼	360.00
	33N	3W	23	NW¼NW¼, S½NW¼, SW¼SE¼, SW¼	320.00
	33N	3W	26	N½NW¼, NW¼NE¼	120.00
	33N	3W	36	All, less patented RR R/W	625.18
	34N	3W	35	N½, below the base of the Morrison formation	320.00
	34N	3W	36	All, below the base of the Rierdon formation	640.00